REGULAR SESSION
March 17, 2026

The Commissioners of Public Utility District No. 1 of Douglas County convened this 17th day of March, 2026 at 10:30 a.m. in the East Wenatchee Office for a workshop. Present were Commissioners Molly Simpson, Ronald E. Skagen, and Aaron J. Viebrock, General Manager Gary Ivory, Assistant Manager – Chief Financial Officer Zach Gormley, Property Specialist John Brown, and Recreation and Cultural Resource Coordinator Scott Kreiter. The board recessed at 12:00 p.m. for lunch and reconvened at 1:30 p.m. for the regular session.

Present were Legal Counsel Evan McCauley, Assistant Manager – Chief Financial Officer Zach Gormley, Assistant Manager – Natural Resources and Dam Safety Shane Bickford, Power Planning Coordinator Cait O'Reilly, Assistant Distribution Superintendent Tom Goodwin, Lineman Jesus Barajas, Community Network Specialist Ruben Mandujan, Public Information Officer Meaghan Vibbert, and Executive Assistant Maria Cendejas.

Motion was made by Commissioner Viebrock, seconded by Commissioner Skagen and carried by the affirmative vote of the board to approve the following consent agenda items:

1. Minutes from the regular meeting held on March 3, 2026.
2. Vouchers: Blanket Board dated March 3, 2026 through March 16, 2026.

Distribution Revenue Fund Nos. 2847-2855, 55786-55856	Total: $	3,224,080.26
Wells Revenue Fund Nos. 49996-50060	Total: $	503,178.88
2022 Construction Fund Nos. 40, 70, 71	Total: $	59,969.33

3. Results of the March 10, 2026 and March 16, 2026 bid openings were reviewed. Bids were received as follows:

Bid Document 25-31-D-BID, Metal Poles for Lone Pine to O'Malley.

Bidder	**Total for Bid Comparison**
General Pacific, Inc. Fairview, OR	$1,285,949.51
MVA Power, Inc. Montreal, Quebec	$1,088,572.61
Border States Industries, Inc. Lacey, WA	$1,235,647.00
Nucor Towers & Structures, Inc. Rock Hill, SC	$1,622,740.00
Irby Utilities Portland, OR	$1,180,356.00
Anixter, Inc. Portland, OR	$1,716,778.97
Transamerican Power Products, Inc. Spring, TX	$1,292,278.00
Engineer's Estimate	$1,762,834.50

Bid Document 25-33-W-BID, HVAC Drain Piping.

Bidder	**Total for Bid Comparison**
Syblon Reid Folsom, CA	$1,530,000.00
Copper Mechanical, LLC Ridgefield, WA	$774,000.00
Apex Mechanical, LLC Battle Ground, WA	$1,996,000.00
Engineer's Estimate	$862,411.00

Bid Document 25-37-D-BID, Lone Pine Expansion Steel.

Bidder	**Total for Bid Comparison**
Enterprise Fabricators Company Inc. Milwaukie, OR	$71,632.00
Galvanizers, Inc. West Fargo, ND	$74,124.00

Western Utility Telecom Salem, OR	$118,356.00
Blackwater Industries, PLLC Toledo, WA	$63,592.81
Rotschy, Inc. Vancouver, WA	$61,340.00
Engineer's Estimate	$165,000.00

Bid Document 26-01-D-BID, Heavy Equipment Services for the Distribution System.

Bidder	**Total for Bid Comparison**
Hurst Construction, LLC Wenatchee, WA	$517,409.20
KP2 LLC dba Pennington Construction Wenatchee, WA	$434,290.50
Mountain Barge Services LLC Chelan, WA	$706,432.11
Pipkin Construction East Wenatchee, WA	$556,600.00
SE Inc. dba Smith Excavation Cashmere, WA	$605,352.00
Engineer's Estimate	$702,456.96

Bid Document 26-18-D-BID, Distribution Tree Trimming.

Bidder	**Total for Bid Comparison**
Asplundh Tree Expert, LLC Fruitland, ID	$1,189,484.40
Wright Tree Service, Inc. West Des Moines, IA	$962,170.02
Engineer's Estimate	$658,936.94

4. Resolution No. 26-023. A resolution authorizing renewal of Contract 25-11-D-BID, Transmission and Distribution Dock Crew for an additional one-year period with Palouse Power.

The Board congratulated Jesus Barajas, Lineman, on his completion of the Apprenticeship Program.

Assistant Distribution Superintendent Tom Goodwin introduced new employee, Ruben Mandujano. Ruben is the District's new Community Network Specialist. The Board welcomed him to the District.

Time was allowed for public comment and Public Information Officer Meaghan Vibbert reported that there was none.

A resolution was introduced authorizing Amendment No. 4 to Professional Service Agreement 21-15-W-PS with Stantec Consulting Services. Assistant Manager – Natural Resources and Dam Safety Shane Bickford explained this resolution. After discussion and upon the written recommendation of Mr. Bickford, motion was made by Commissioner Skagen, seconded by Commissioner Viebrock and carried by the affirmative vote of the Board that Resolution No. 26-024 be adopted. A copy of the resolution follows:

—

A resolution was introduced authorizing a Professional Service Agreement with Electrical Consultants, Inc. under Contract 25-29-D-RFQ, Electrical Substation Design for the Misawa Substation. General Manager Gary Ivory explained this resolution. After discussion and upon the written recommendation of Distribution Engineering Supervisor Dennis Baker, motion was made by Commissioner Viebrock, seconded by Commissioner Skagen and carried by the affirmative vote of the Board that Resolution No. 26-025 be adopted. A copy of the resolution follows:

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A resolution was introduced authorizing the purchase of easements for the 115kV transmission line between Lone Pine Substation and the O'Malley Substation. General Manager Gary Ivory explained this resolution. After

discussion and upon the written recommendation of Property Supervisor John Brown, motion was made by Commissioner Skagen, seconded by Commissioner Viebrock and carried by the affirmative vote of the Board that Resolution No. 26-026 be adopted. A copy of the resolution follows:

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A resolution was introduced authorizing the Amended and Restated Interconnection and Service Agreement with Ant Creek, LLC. Power Planning Coordinator Cait O'Reilly explained this resolution. After discussion and upon the written recommendation of Mrs. O'Reilly, motion was made by Commissioner Viebrock, seconded by Commissioner Skagen and carried by the affirmative vote of the Board that Resolution No. 26-027 be adopted. A copy of the resolution follows:

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A list of uncollectible delinquent accounts in the amount of $286.00 was handed to the Board for disposition. After consideration, motion was made by Commissioner Skagen, seconded by Commissioner Viebrock and carried by the affirmative vote of the Board to transfer the delinquent accounts to the Reserve for Uncollectible Accounts.

General Manager Gary Ivory reviewed the DCCN report for the month of February 2026.

Assistant Manager – Chief Financial Officer Zach Gormley reviewed the Financial and Statistical Report and the Budget Report for the Distribution System for the month of December 2025.

Assistant Manager – Chief Financial Officer Zach Gormley reviewed the Financial and Statistical Report and Budget Report for the Wells Hydroelectric Project for the month of December 2025.

Assistant Manager – Chief Financial Officer Zach Gormley reviewed the Treasurer's Reports for the Electric Distribution System and the Wells Hydroelectric Project for the month of January 2026.

General Manager Gary Ivory reviewed the following reports of electrical disturbance:

Date	Time	Customers	Load
3/12	12:34 a.m. – 4:35 a.m.	160	0.98MW
3/13	9:47 a.m. – 10:51 a.m.	26	0.22MW

General Manager Gary Ivory provided a brief update on the Hydrogen Facility Project.

General Manager Gary Ivory reported on a March 10, 2026 meeting with Robert Schuetz, CEO of Energy Northwest.

Motion was made by Commissioner Viebrock, seconded by Commissioner Skagen and carried by the affirmative vote of the Board that trips for the period of March 17, 2026 through April 6, 2026 be approved.

President Molly Simpson stated an executive session would be held from 2:25 p.m. to 3:30 p.m. to discuss with legal counsel agency enforcement actions, current or potential litigation and/or legal risks as authorized by RCW 42.30.110(1)(i). The Board concluded executive session at 3:30 p.m.

With no further business appearing and no public present, the meeting was adjourned at 3:30 p.m.

Molly Simpson, President

Ronald E. Skagen, Vice President

ATTEST:

Aaron J. Viebrock, Secretary