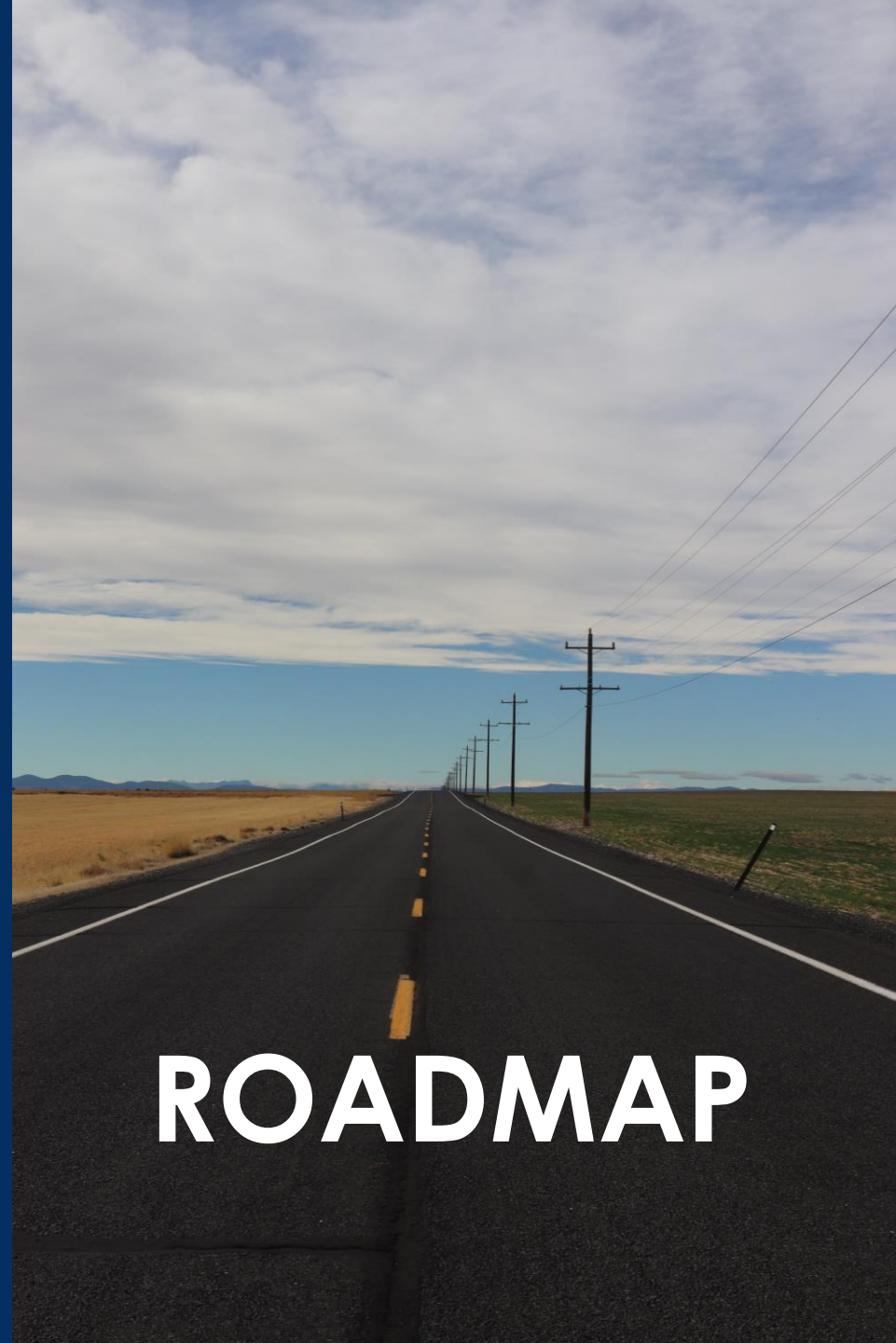
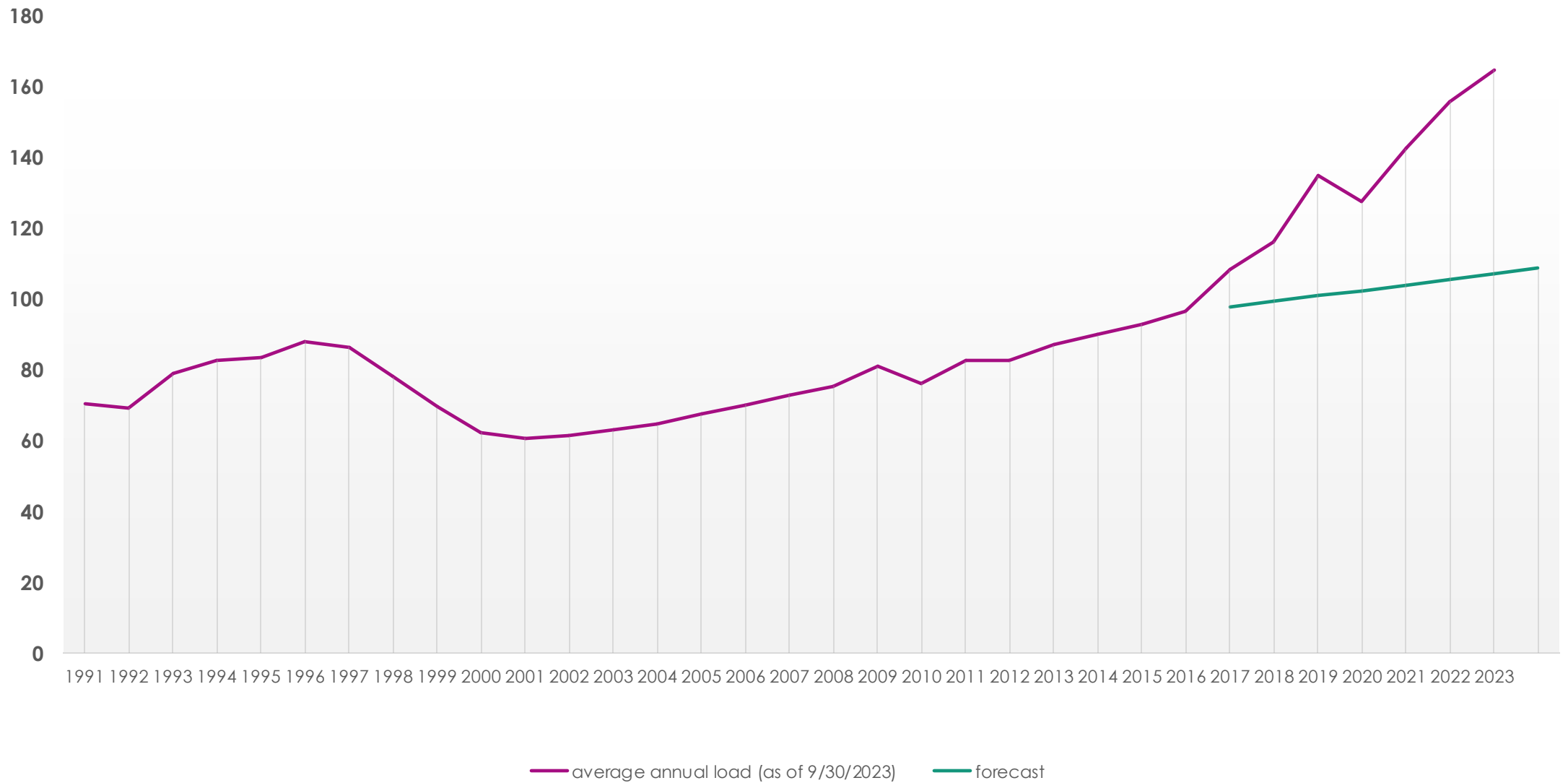


DOUGLAS COUNTY PUD



ROADMAP

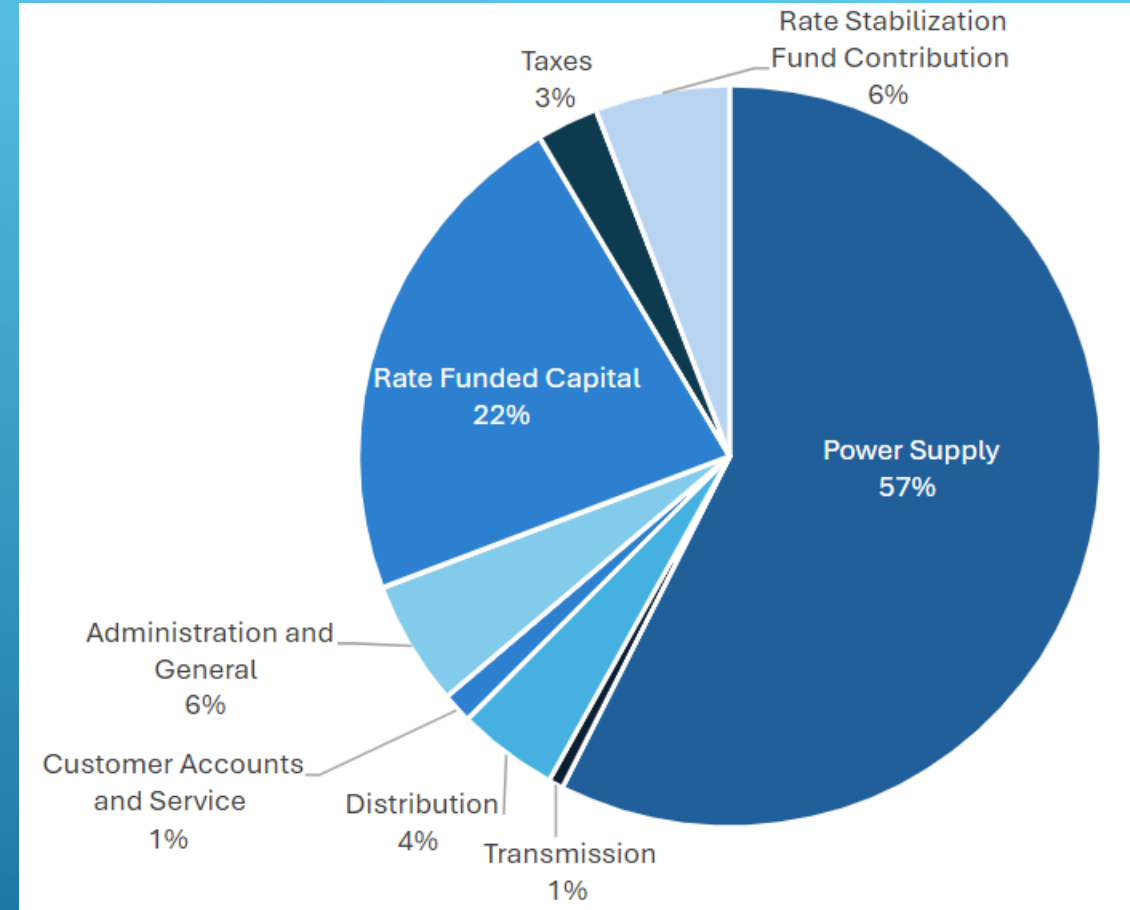


LOAD GROWTH

2033 Higher Load Forecast / Okanogan Full Wells - 85% Hydro (MWh)



Revenue Requirement	
	CY 2026
Revenues	
Estimated Retail Rate Revenues	\$ 73,722,556
Other Income	8,929,070
Total Revenues	\$ 82,651,626
Expenses	
Power Supply	\$ 97,972,000
Transmission	1,105,808
Distribution	7,486,750
Customer Accounts and Service	2,221,815
Administration and General	9,303,172
Rate Funded Capital	37,911,770
Taxes	4,579,891
Rate Stabilization Fund Contribution	10,000,000
Total Expenses	\$ 170,581,206
Surplus (Deficiency) in Funds	\$ (96,858,650)
Estimated Retail Revenue	\$ 73,722,556
Revenue Requirement (Expense less Other Income)	\$ 161,652,136
Surplus (Deficiency) in Funds	\$ (87,929,580)
Required Retail Rate Increase (Decrease)	119%



Customer Class	Revenues	Less Allocated Revenue Requirement	Deficiency
Residential	\$ 15,252,869	\$ 69,381,540	(54,128,671)
Commercial	\$ 6,792,998	\$ 18,251,057	(11,458,059)
Pumping	\$ 58,542	\$ 213,843	(155,301)
Public Street Lights	\$ 37,190	\$ 186,386	(149,196)
Public Authority	\$ 1,450,461	\$ 4,778,393	(3,327,932)
Wind	\$ 20,616	\$ 105,680	(85,064)
Blockchain Schedule 1D-A	\$ 2,034,530	\$ 2,370,109	(335,579)
Blockchain Schedule 1D-B	\$ 17,318,285	\$ 21,143,419	(3,825,134)
Data Centers	\$ 10,254,882	\$ 18,830,572	(8,575,690)
Small Irrigation	\$ 606,505	\$ 2,895,480	(2,288,976)
Large Irrigation	\$ 752,098	\$ 3,299,660	(2,547,562)
Power Delivery	\$ 18,972,758	\$ 19,579,981	(607,224)

**PUD No. 1 of Douglas County
2026 - 2030 Rate Adjustment Proposal**

	Adj	1/1/2026	Adj	1/1/2027	Adj	1/1/2028	Adj	1/1/2029	Adj	1/1/2030	COSA 1/1/2026
SCHEDULE 1: GENERAL SERVICE											
A) Residential and Commercial Services											
Basic Charge (monthly)	\$ 2.50	\$ 17.57	\$ 2.50	\$ 20.07	\$ 2.50	\$ 22.57	\$ 2.50	\$ 25.07	\$ 2.50	\$ 27.57	\$ 57.58
Energy Charge											
First 2,500 KWH	1.0%	\$ 0.0235	1.0%	\$ 0.0238	1.0%	\$ 0.0240	1.0%	\$ 0.0242	1.0%	\$ 0.0245	\$ 0.0450
2,501 KWH to 5,000 KWH	1.0%	\$ 0.0281	1.5%	\$ 0.0285	1.5%	\$ 0.0290	1.5%	\$ 0.0294	1.5%	\$ 0.0298	\$ 0.0450
5,001 KWH and over	1.5%	\$ 0.0287	1.5%	\$ 0.0291	1.5%	\$ 0.0296	1.5%	\$ 0.0300	1.5%	\$ 0.0305	\$ 0.0450
Demand Charge (Annual reduction of free 5 kW per year)	\$ 0.50	\$ 2.82	\$ 0.50	\$ 3.32	\$ 0.50	\$ 3.82	\$ 0.50	\$ 4.32	\$ 0.50	\$ 4.82	\$ 14.08
B) Wind machine services (April through July)											
Basic Charge (monthly)	\$ 2.50	\$ 17.57	\$ 2.50	\$ 20.07	\$ 2.50	\$ 22.57	\$ 2.50	\$ 25.07	\$ 2.50	\$ 27.57	\$ 43.84
KWH Charge	5.5%	\$ 0.0246	5.5%	\$ 0.0259	5.5%	\$ 0.0274	5.5%	\$ 0.0289	6.0%	\$ 0.0306	\$ 0.0450
Demand Charge (Annual reduction of free 3 kW per year)	\$ 0.75	\$ 5.16	\$ 0.75	\$ 5.91	\$ 0.75	\$ 6.66	\$ 0.75	\$ 7.41	\$ 0.75	\$ 8.16	\$ 19.43
C) Domestic pump services (May through October)											
Basic Charge (monthly)	\$ 6.00	\$ 21.07	\$ 6.00	\$ 27.07	\$ 6.00	\$ 33.07	\$ 6.00	\$ 39.07	\$ 6.00	\$ 45.07	\$ 57.58
KWH Charge	5.5%	\$ 0.0246	5.5%	\$ 0.0259	5.5%	\$ 0.0274	5.5%	\$ 0.0289	5.5%	\$ 0.0305	\$ 0.0450
Demand Charge (Annual reduction of free 5 kW per year)		\$ 3.50	\$ 0.75	\$ 4.25	\$ 0.75	\$ 5.00	\$ 0.75	\$ 5.75	\$ 0.75	\$ 6.50	\$ 23.17

**PUD No. 1 of Douglas County
2026 - 2030 Rate Adjustment Proposal**

D) Crypto & Low Tier Data Services (SCH1D-A)

Basic Charge (monthly)	\$10.00	\$ 43.72	\$15.00	\$ 58.72	Sch 4		Sch 4		Sch 4		\$ 112.54
Energy Charge	15.0%	\$ 0.0728	15.0%	\$ 0.0837	Sch 4		Sch 4		Sch 4		\$ 0.0450
Demand Charge (Annual reduction of free 5 kW per year)	\$ 3.50	\$ 8.69	\$ 4.50	\$ 13.19	Sch 4		Sch 4		Sch 4		\$ 24.70

D) Crypto & Low Tier Data Services (SCH1D-B)

Basic Charge (monthly)	\$220.0	\$1,430.00	\$250.0	\$1,680.00	Sch 4		Sch 4		Sch 4		\$ 112.54
Energy Charge	20.0%	\$ 0.0058	20.0%	\$ 0.0069	Sch 4		Sch 4		Sch 4		\$ 0.0450
Demand Charge (Annual reduction of free 5 kW per year)	\$ 8.50	\$ 52.06	\$10.00	\$ 62.06	Sch 4		Sch 4		Sch 4		\$ 24.29

E) Data Center Services

Basic Charge (monthly)	\$15.00	\$ 36.18	\$15.00	\$ 51.18	\$15.00	\$ 66.18	\$15.00	\$ 81.18	\$15.00	\$ 96.18	\$ 112.54
Energy Charge	5.0%	\$ 0.0417	5.0%	\$ 0.0438	5.0%	\$ 0.0460	5.0%	\$ 0.0483	5.0%	\$ 0.0507	\$ 0.0450
Demand Charge (Annual reduction of free 5 kW per year)	\$ 1.00	\$ 4.26	\$ 1.00	\$ 5.26	\$ 1.00	\$ 6.26	\$ 1.00	\$ 7.26	\$ 1.00	\$ 8.26	\$ 22.96

SCHEDULE 2: IRRIGATION SERVICE

A) Seasonal Rate (March through October)

Basic Charge	\$ 4.00	\$ 13.27	\$ 4.00	\$ 17.27	\$ 4.00	\$ 21.27	\$ 4.00	\$ 25.27	\$ 4.00	\$ 29.27	\$ 63.23
KWH Charge	7.0%	\$ 0.0155	7.0%	\$ 0.0166	7.0%	\$ 0.0178	7.0%	\$ 0.0190	7.0%	\$ 0.0203	\$ 0.0450
Demand Charge (Seasonally) per KW	\$ 6.00	\$ 30.92	\$ 6.00	\$ 36.92	\$ 6.00	\$ 42.92	\$ 6.00	\$ 48.92	\$ 6.00	\$ 54.92	\$ 21.02
Demand Charge (monthly) per KW		\$ 3.87		\$ 4.62		\$ 5.37		\$ 6.12		\$ 6.87	

PUD No. 1 of Douglas County											
2026 - 2030 Rate Adjustment Proposal											
SCHEDULE 4: POWER DELIVERY SERVICE											
Energy Charge	0%	\$ 0.006	0%	\$ 0.006	0%	\$ 0.006	0%	\$ 0.006	0%	\$ 0.006	\$ -
Demand Charge	3.0%	\$ 7.84	3.0%	\$ 8.08	3.0%	\$ 8.32	3.0%	\$ 8.57	3.0%	\$ 8.82	\$ 11.75
Integration Charge											
Component A (kW of demand * 3% *average load)	\$ 6.50	\$ 15.00	3.0%	\$ 15.45	3.0%	\$ 15.91	3.0%	\$ 16.39	3.0%	\$ 16.88	\$ -
Component B (kW of demand *delta b/t avg. load and peak)	3.0%	\$ 8.76	3.0%	\$ 9.02	3.0%	\$ 9.29	3.0%	\$ 9.57	3.0%	\$ 9.85	\$ -
<i>* The integration charges are outside of the COSA model</i>											

RATE PROCESS TIMELINE 2023-2024

