

COMMISSION MEETING AGENDA
PUBLIC UTILITY DISTRICT NO. 1 OF DOUGLAS COUNTY
WELLS DAM, WASHINGTON
MAY 16, 2022

Video: www.webex.com
Phone: 206-207-1700
Meeting Access Code: 2488 532 1997
Password: PUDONE

10:30 AM Workshop with Okanogan County PUD Commissioners

12:00 PM Lunch

1:30 PM Regular Meeting

1. Flag Salute

2. Consent Agenda

- a. Meeting Minutes of April 25, 2022
- b. Vouchers
- c. Bid Opening Results – May 9, 2022 – Bid Document 22-33-D-BID, Wood Transmission Poles
- d. 22-088 – Resolution Affirming Change Order No. 4 to Contract 21-33-D-BID, Hydrogen and Lincoln Rock Switchyard Utility Installations
- e. 22-089 – Resolution Authorizing a Call for Bids Under Bid Document 22-06-D-BID, Rebuild and Reconductor Rocky Reach to Chelan Falls No. 1 Phase 2
- f. 22-090 – Resolution Authorizing Award of Contract 22-33-D-BID, Wood Transmission Poles
- g. 22-091 – Resolution Authorizing the Salvage of a Three Phase Distribution Transformer
- h. 22-092 – Resolution Authorizing an Interlocal Cooperative Agreement with Grant PUD for Lamprey Collection 2022-2027
- i. 22-093 – Resolution Authorizing a Call for Bids Under Bid Document 21-53-W-BID, Fire Protection System Upgrades and Miscellaneous Piping at the Wells Hydroelectric Project
- j. 22-094 – Resolution Authorizing Professional Service Agreement 22-36-W-PS with BioAnalysts, Inc. for Steelhead Stock Assessment and PIT-tagging at the Priest Rapids OLAFT

3. Public Comment

4. New Employees – Rosh Ghbein, Project Manager and Gary Ganiere, Journeyman Mechanic

5. Regular Agenda

22-095 – Wells Revenue Bonds Series 2022 – Eleventh Supplemental Resolution

22-096 – Resolution Authorizing Change Order No. 5 to Contract 21-33-D-BID, Hydrogen and Lincoln Rock Switchyard Utility Installations

22-097 – Resolution Affirming Professional Service Agreement with CBS Field Services to Commission Lincoln Rock Switchyard

22-098 – Resolution Authorizing Change Order No. 95 to Contract 06-41-W, Generator Rebuild and Unit Refurbishment for the Wells Hydroelectric Project

22-099 – Resolution Affirming Change Order No. 2 to Contract 21-57-W-BID, Unit 7 Spillway and Gate Repair at the Wells Hydroelectric Project

22-100 – Resolution Authorizing Professional Service Agreement 22-39-W-PS with Lettis Consultants International, Inc. for Evaluation of Spencer Canyon Fault

22-101 – Resolution Authorizing a Service Area Agreement with Public Utility District No. 2 of Grant County

6. Write-off to the Reserve for Uncollectible Accounts – May 2022: \$1,203.00
7. Financial and Statistical Report – Distribution System – February 2022
8. Budget Report – Distribution System – February 2022
9. Preliminary Disturbance Reports
10. DCCN Report – April 2022
11. Other
12. Trips
13. Minutes
14. Executive Session to Discuss Topics Covered by RCW 42.30.110(1)(i)

RESOLUTION NO. _____

**A RESOLUTION AFFIRMING CHANGE ORDER NO. 4 TO
CONTRACT 21-33-D-BID, HYDROGEN AND LINCOLN ROCK
SWITCHYARD UTILITY INSTALLATIONS**

RECITALS:

1) By Resolution No. 21-120 dated July 26, 2021, the District awarded Contract 21-33-D-BID, Hydrogen and Lincoln Rock Switchyard Utility Installations to KRCI, LLC.

2) Half of the eastern fence of Lincoln Rock Switchyard cut into the hillside behind the yard. KRCI was asked to install a retaining wall, provide some additional grading and install a perforation pipe to prevent run-off and any debris from the hillside from entering Lincoln Rock Switchyard.

3) District staff recommends affirmation of Change Order No. 4 in the amount of \$28,600.00. Previous change orders, in addition to this change order, bring the total cost of the contract to \$3,154,315.67.

4) It is in the best interests of the District to affirm Change Order No. 4 to Contract 21-33-D-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 4 to Contract 21-33-D-BID, Hydrogen and Lincoln Rock Switchyard Utility Installations is affirmed by the Commission.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING A CALL FOR BIDS UNDER
BID DOCUMENT 22-06-D-BID, REBUILD AND RECONDUCTOR
ROCKY REACH TO CHELAN FALLS NO. 1 PHASE 2**

RECITALS:

1) The District has committed to rebuild and reconductor a 115 kV line between Rocky Reach Dam and Chelan Falls. This requires the replacement of existing structures and upgrading the conductor to 795 ACSR.

2) Staff recommends that the District solicit bids in compliance with RCW 54.040.070 to provide wood transmission poles in accordance with the specification terms and conditions of Bid Document 22-06-D-BID. Sealed bids will be accepted until July 5, 2022 at 1:30 p.m. Pacific Time in the District's East Wenatchee headquarters office.

3) It is in the best interests of the District to issue a call for bids under Bid Document 22-06-D-BID, Rebuild and Reconductor Rocky Reach to Chelan Falls No. 1 Phase 2.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Bid Document 22-06-D-BID is hereby approved, and the District's General Manager is hereby authorized and directed to issue a call for bids to rebuild and reconductor Rocky Reach to Chelan Falls No. 1 Phase 2.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING AWARD
OF CONTRACT 22-33-D-BID, WOOD TRANSMISSION POLES**

RECITALS:

1) By Resolution No. 22-071 dated April 11, 2022, the District called for bids under Bid Document 22-33-D-BID, Wood Transmission Poles.

2) On May 9, 2022, the District opened two bids as follows:

| <u>Bidder</u> | <u>Total for Bid Comparison</u> |
|--|---------------------------------|
| Bell Lumber & Pole Company New Brighton, MN | \$436,931.00 |
| Stella-Jones Corporation Tacoma, WA | \$395,479.00 |
| Engineer's Estimate | \$525,000.00 |

3) District staff have reviewed the bids from Stella-Jones Corporation and found they took exception to the species of wood specified in Bid Document 22-33-D-BID.

4) District staff have reviewed the bids from the next lowest bidder and found that the bid from Bell Lumber & Pole Company meets all terms and conditions of Bid Document 22-33-D-BID. A review of the bidder's experience, qualifications, financial and work references verified that this company fulfills all necessary requirements and staff recommends award of Contract 22-33-D-BID to Bell Lumber & Pole Company.

5) It is in the best interests of the District to award Contract 22-33-D-BID to the second lowest responsive bidder, Bell Lumber & Pole Company, with an authorized expenditure of \$436,931.00 (Four hundred thirty-six thousand nine hundred thirty-one dollars).

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Contract 22-33-D-BID is awarded to Bell Lumber & Pole Company. The General Manager is authorized to issue a Contract with Bell Lumber & Pole Company subject to the filing of the Contract and a Performance

and Payment Bond in accordance with the District's specifications and which contract and bond are to be in a form that is satisfactory to the District.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING THE SALVAGE OF A THREE
PHASE DISTRIBUTION TRANSFORMER**

RECITALS:

1) The District has a transformer that was damaged and upon further investigation has been determined to be non-repairable.

2) The District has received a quote for \$150.00 from Transformer Technologies to salvage this transformer.

3) It is in the best interest of the District to declare this transformer as a salvageable item and authorize the sale to Transformer Technologies for a total price of \$150.00.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the transformer is hereby declared to be a salvageable item and the District is authorized to sell it to Transformer Technologies.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING AN INTERLOCAL
COOPERATIVE AGREEMENT WITH GRANT PUD FOR
LAMPREY COLLECTION 2022-2027**

RECITALS:

1) The District is required under the Wells Aquatic Settlement Agreement Pacific Lamprey Management Plan to implement protection, mitigation and enhancement measures for Pacific Lamprey. Implementation of these measures requires the use of Pacific Lamprey collected at Priest Rapids Dam.

2) Grant PUD has the infrastructure and trained staff already available at Priest Rapids Dam to collect Pacific Lamprey in excess of its needs, and is willing to extend collection efforts to meet the needs of the District.

3) The Douglas-Grant Lamprey Collection ILA (Lamprey ILA) provides a cost savings to both utilities and ensures the fulfillment of the objectives found in the Pacific Lamprey Management Plan. Total costs to the District under this Lamprey ILA will not exceed \$10,000 annually and will expire on December 31, 2027.

4) It is in the best interest of the District to approve the proposed Douglas-Grant Lamprey ILA.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to enter into an Interlocal Cooperative Agreement with Public Utility District No. 2 of Grant County for the collection of Pacific Lamprey at Priest Rapids Dam.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING A CALL FOR BIDS UNDER BID DOCUMENT 21-53-W-BID, FIRE PROTECTION SYSTEM UPGRADES AND MISCELLANEOUS PIPING AT THE WELLS HYDROELECTRIC PROJECT

RECITALS:

1) Upgrades to the Fire Protection System, Oil Water Separator System Header, and the Service Water and Critical Service Water System are required to provide safe and reliable systems at the plant.

2) Staff recommends that the District solicit bids in compliance with RCW 54.04.070 to complete the necessary work, in accordance with the specifications, terms and conditions of Bid Document 21-53-W-BID, Fire Protection System Upgrades and Miscellaneous Piping at the Wells Hydroelectric Project. Sealed bids will be accepted until June 27, 2022 at 1:30 p.m. Pacific Time in the District's East Wenatchee headquarters office.

3) It is in the best interest of the District to issue a call for bids under Bid Document 21-53-W-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Bid Document 21-53-W-BID is hereby approved, and the District's General Manager is hereby authorized and directed to issue a call for bids for fire protection system upgrades and miscellaneous piping at the Wells Hydroelectric Project.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING PROFESSIONAL SERVICE AGREEMENT
22-36-W-PS WITH BIOANALYSTS, INC. FOR STEELHEAD STOCK
ASSESSMENT AND PIT-TAGGING AT THE PRIEST RAPIDS OLAFT**

RECITALS:

1) The District participates in the Upper Columbia Summer Steelhead stock assessment at the Priest Rapids Off-Ladder Adult Fish Trap (OLAFT) as a component of the District's Monitoring and Evaluation (M&E) program and as required under the Anadromous Fish Agreement and Habitat Conservation Plan (HCP).

2) The cost sharing of this effort is shared among Douglas PUD, Chelan PUD, Grant PUD, and the United States Fish and Wildlife Service (collectively the 'parties') and provides a consistent approach to steelhead M&E.

3) The parties have agreed to contract with a mutually acceptable consultant capable of PIT-tagging adult summer steelhead at the OLAFT. BioAnalyst, Inc. has been selected for these biological services given their experience and capabilities handling ESA listed salmonids at OLAFT and competitive pricing.

4) Based upon the District's M&E program requirements found in the Wells HCP and the District's proportional cost share of the arrangement with the parties, District staff recommends entering into a new Professional Services Agreement with BioAnalysts, Inc. with the cost not-to-exceed \$70,286 and an expiration date of June 30, 2023.

5) It is in the best interests of the District to enter into a Professional Service Agreement with BioAnalysts, Inc. for steelhead stock assessment and PIT-tagging services.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to enter into Professional Service Agreement 22-36-W-PS with BioAnalysts, Inc. for steelhead stock assessment and PIT-tagging at the Priest Rapids OLAFT.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

Draft Pre-decisional Document

RESOLUTION NO. 22-___

(ELEVENTH SUPPLEMENTAL RESOLUTION)

A RESOLUTION OF THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF DOUGLAS COUNTY, WASHINGTON AUTHORIZING THE ISSUANCE OF ONE OR MORE SERIES OF WELLS HYDROELECTRIC REVENUE AND REFUNDING BONDS, SERIES 2022, IN THE AGGREGATE PRINCIPAL AMOUNT OF NOT TO EXCEED \$160,000,000 TO FINANCE CAPITAL IMPROVEMENTS TO THE WELLS HYDROELECTRIC PROJECT, TO REFUND CERTAIN OUTSTANDING WELLS HYDROELECTRIC REVENUE BONDS, TO FUND THE RESERVE ACCOUNT, IF NECESSARY, AND TO PAY COSTS OF ISSUANCE OF THE 2022 BONDS; PROVIDING THE FORM OF THE 2022 BONDS; DELEGATING THE AUTHORITY TO APPROVE THE FINAL TERMS OF THE 2022 BONDS; AND AUTHORIZING OTHER MATTERS RELATED THERETO.

Adopted May 16, 2022

Prepared by:

PACIFICA LAW GROUP LLP
Seattle, Washington

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING CHANGE ORDER NO. 5 TO
CONTRACT 21-33-D-BID, HYDROGEN AND LINCOLN ROCK
SWITCHYARD UTILITY INSTALLATIONS**

RECITALS:

1) By Resolution No. 21-120 dated July 26, 2021, the District awarded Contract 21-33-D-BID, Hydrogen and Lincoln Rock Switchyard Utility Installations to KRCI, LLC. Previous change orders have been approved to increase the total cost of the contract to \$3,154,315.67.

2) District staff is requesting that the Contractor make revisions and improvements to the project site that fall under the original scope of work. These revisions include: Extend the process and secondary water supply lines, install the prefabricated restroom building, assemble hydrogen storage vessels, addition of electrical conduit and vaults, extension of the privacy berm along the highway and the installation of a gate across the south access entrance. These improvements will help with project operations, accommodate future project expansion, improve power and communication reliability, and improve security to the site.

3) District staff recommends authorizing Change Order No. 5 in the amount of \$287,299.98, which brings the total amount of the contract to \$3,441,615.65.

4) It is in the best interests of the District to authorize Change Order No. 5 to Contract 21-33-D-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 5 to Contract 21-33-D-BID, Hydrogen and Lincoln Rock Switchyard Utility Installations is authorized by the Commission.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

**A RESOLUTION AFFIRMING PROFESSIONAL SERVICE AGREEMENT
WITH CBS FIELD SERVICES TO COMMISSION LINCOLN ROCK
SWITCHYARD**

RECITALS:

1) Resolution No. 22-057 authorized the District to issue a Request for Qualifications for Lincoln Rock Switchyard Commissioning.

2) From March 30, 2022 to April 15, 2022, the District advertised its need for testing and commissioning services for Lincoln Rock Switchyard. In response to this advertisement; the District received proposals from three companies: Burns & McDonnell, CBS Field Services and Taurus Power & Controls, Inc.

3) District staff has evaluated the proposals in response to RFQ 22-32-RFQ and has selected CBS Field Services as the best qualified company to perform the scope of work.

4) District staff states that CBS Field Services has accepted the terms and conditions identified in the District's standard Professional Service Agreement and submitted proof of insurance as required. CBS Field Services provided a rate schedule that is competitive with other firms providing like services. Staff recommends affirmation of the Professional Service Agreement with CBS Field Services.

5) It is in the best interests of the District to affirm the Professional Service Agreement with CBS Field Services to commission Lincoln Rock Switchyard.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the Professional Service Agreement with CBS Field Services with regard to commissioning Lincoln Rock Switchyard is hereby affirmed. This Agreement will not exceed \$375,000.00 and expires on September 30, 2022.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING CHANGE ORDER NO. 95
TO CONTRACT 06-41-W, GENERATOR REBUILD AND
UNIT REFURBISHMENT FOR THE WELLS
HYDROELECTRIC PROJECT**

RECITALS:

1) Resolution No. 07-158 awarded Contract 06-41-W, Generator Rebuild and Unit Refurbishment, to Toshiba International Corporation (TIC) for \$151,100,000.00. Resolution No. 15-056 approved assignment of Contract 06-41-W to Toshiba America Energy Systems Corporation (TAES).

2) As referenced in the attached resolution and contract summaries, the following changes have previously been authorized, bringing the authorized work total to \$211,466,876.00 and the contract not-to-exceed total to \$243,455,742.00:

- Notice to Proceed (NTP) on the 1st through 8th Units;
- Change Order Nos. 1 through 94.

3) Change Order No. 95 has been prepared to finalize the "estimated" escalation amount with published index values; deescalate Change Order No. 3 that was overlooked in Change Order No. 81; and adopt escalated time and material pricing for changes in the work. Change Order No. 95 will increase the 7th Unit total by \$308,153.00 to \$27,945,909.00, the authorized total to \$211,775,029.00 and the not-to-exceed total to \$243,763,895.00.

4) It is in the best interest of the District to execute Change Order No. 95.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that, in accordance with Administrative Bulletin 9.7, District staff is authorized and directed to issue Change Order No. 95 to Contract 06-41-W, Generator Rebuild and Unit Refurbishment.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

**A RESOLUTION AFFIRMING ORDER NO. 2 TO
CONTRACT 21-57-W-BID, UNIT 7 SPILLWAY AND GATE REPAIR
AT THE WELLS HYDROELECTRIC PROJECT**

RECITALS:

1) Resolution No. 22-008 dated January 24, 2022, authorized the award of Contract 21-57-W-BID, Unit 7 Spillway and Gate Repair at the Wells Hydroelectric Project to Garco/WEMCO, a Joint Venture, for an authorized total expenditure of \$1,951,000.00 and a completion dates of May 1, 2022, for the Concrete and Embedded Steel Repair portion of the work and June 26, 2022, for the Gate Repair portion of the work. Change Order No. 1 authorized by Resolution No. 22-063 on March 28, 2022, increased the not-to-exceed amount by \$351,264.83 to \$2,302,264.83 and extend the completion dates to June 30, 2022 for the concrete and embedded steel repair portion of the work and July 22, 2022, for the gate repair portion of the work.

2) To increase the reliability of the gate, Change Order No. 2 has been prepared to add chroming to six truck wheel axles, add two spare truck bushings, and replace unusable damaged parts. Change Order No. 2 will increase the not-to-exceed amount by \$39,683.72 to \$2,341,948.55 but does not change the completion dates that were extended under Change Order No. 1.

3) It is in the best interest of the District to affirm Change Order No. 2 to Contract 21-57-W-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 2 to Contract 21-57-W-BID is affirmed by the Commission.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING PROFESSIONAL SERVICE AGREEMENT 22-39-W-PS WITH LETTIS CONSULTANTS INTERNATIONAL, INC. FOR EVALUTION OF SPENCER CANYON FAULT

RECITALS:

1) As required by the Federal Energy Regulatory Commission (FERC), the District recently performed a Seismic Hazard Assessment that identified that the Spencer Canyon fault is the controlling seismic feature for the Wells Hydroelectric Project (Wells Project). As with any new geologic feature, there are significant uncertainty associated with this new fault that warrant further investigation.

2) Resolution No. 22-077 authorized the issuance of Request for Qualification 22-34-W-RFQ where four consulting firms submitted statements of qualifications related to the evaluation of the Spencer Canyon fault.

3) District staff scored the qualifications received and based upon the scoring matrix and regional reputation, unanimously selected Lettis Consultants International, Inc. (LCI) as the most responsive, qualified, and experienced consultant to conduct an evaluation of Spencer Canyon fault located in Chelan and Douglas counties.

4) It is District's staff's recommendation to enter into a new Professional Service Agreement with LCI to fully evaluate and then characterize the attributes associated with the Spencer Canyon fault with a cost not-to-exceed of \$600,000.

5) It is in the best interest of the District to approve the Professional Service Agreement with LCI with an expiration date of April 30, 2024.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to enter into a Professional Service Agreement 22-39-W-PS with Lettis Consultants International, Inc. for consultant services related to the evaluation of Spencer Canyon fault.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING SERVICE AREA AGREEMENT
WITH PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY**

RECITALS:

1) RCW 54.48.010 et seq., authorizes public utility districts serving customers in adjoining service areas to enter into agreements with each other for the designation of boundaries and the establishment of procedures for extension of service.

2) Resolution No. 86-05 approved an Agreement between the District and Public Utility District No. 2 of Grant County (Grant County PUD) to provide economical electrical service to outlying Douglas County. This Agreement did not specifically speak to the District serving outlying areas in Grant County.

3) The District currently serves 5 customers located in Grant County. Grant County PUD currently serves 10 customers located in Douglas County.

4) The District and Grant County PUD have worked in cooperation on a new Service Area Agreement that will replace Resolution No. 86-05 and will authorize Grant County PUD to continue service within Douglas County and authorize the District to maintain and extend electrical facilities and provide electrical service to certain areas of Grant County.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the General Manager is authorized to sign the Service Area Agreement with Public Utility District No. 2 of Grant County.

ADOPTED this 16th day of May, 2022.

Aaron J. Viebrock, President

Molly Simpson, Vice President

ATTEST:

Ronald E. Skagen, Secretary