

COMMISSION MEETING AGENDA
PUBLIC UTILITY DISTRICT NO. 1 OF DOUGLAS COUNTY
EAST WENATCHEE, WASHINGTON
NOVEMBER 14, 2023

Public participation may be done in person or remotely.

Video: [Microsoft Teams](#)

Meeting ID: 240 160 394 152

Password: 5isnFC

Call In: +1 872-242-7848 – Conference ID 416 654 659#

10:30 AM Workshop

Reports by Staff

12:00 PM Lunch

1:30 PM Regular Meeting

1. Flag Salute

2. Consent Agenda

- a. Meeting Minutes of October 24, 2023
- b. Vouchers
- c. Bid Opening Results – November 13, 2023 – Bid Doc. 23-21-W-BID, Rehabilitate Intake Trashracks at the Wells Hydroelectric Project
- d. 23-203 – Resolution Authorizing Amendment No. 2 to Professional Service Agreement 21-23-W-PS with Black and Veatch Corporation
- e. 23-204 – Resolution Authorizing Change Order No. 4 to Contract 22-04-D-BID, Construct Rapids to Columbia 230 kV Transmission Line
- f. 23-205 – Resolution Affirming Change Order No. 3 to Contract 22-06-D-BID, Rebuild and Reconductor Rocky Reach to Chelan Falls No. 1 Phase 2
- g. 23-206 – Resolution Authorizing Change Order No. 1 to Contract 23-25-D-BID, Fiber Optic Cable and Conduit Installation – Unit Price Contract
- h. 23-207 – Resolution Authorizing a Call for Bids Under Bid Document 23-40-D-BID, Tubular Steel Poles for Clovis Substation
- i. 23-208 – Resolution Authorizing a Call for Bids Under Bid Document 23-45-D-BID, Control and Relay Panels for Clovis Substation
- j. 23-209 – Resolution Authorizing Request for Qualifications 23-49-D-RFQ, Professional Engineering Services for Electrical Substation Design
- k. 23-210 – Resolution Authorizing Request for Qualifications 23-50-D-RFQ, Professional Engineering Services for Transmission Line Design
- l. 23-211 – Resolution Authorizing Approval of Land Use Permit 694-01, Cascade Holdings Group LP

- m. 23-212 – Resolution Authorizing Approval of Land Use Permits 725A-01 and 725B-01, C & S Ranch, LLC
 - n. 23-213 – Resolution Authorizing Approval of Land Use Permit 731-03, KRC Ranch, LLC
 - o. 23-214 – Resolution Authorizing the Renewal of Aviation Insurance for Unmanned Aircraft Systems with Global Aerospace
3. New Employee – Stephanie Saucedo, Customer Service Representative
 4. 25-Year Service Award – Brent Darnell, Assistant System Operator
 5. Public Comment
 6. Strategic Plan Presentation
 7. Hearing on the Electric Distribution System and Wells Hydroelectric Project Calendar Year 2024 Budget
 8. Regular Agenda
 - 23-215 – Resolution Affirming Change Order No. 4 to Contract 22-13-D-BID, Hydrogen Production and Fueling Facility
 - 23-216 – Resolution Authorizing Change Order No. 2 to Contract 23-12-D-BID, Transmission and Distribution Dock Crew
 - 23-217 – Resolution Authorizing Professional Service Agreement 24-01-W-PS with the Okanogan Nation Alliance for the Operational Deployment and Assessment of the Okanogan Fish-Water Management Tool
 - 23-218 – Resolution Amending the Electric Distribution System Customer Service Policies
 9. NERC and FERC Compliance Report
 10. DCCN Report – October 2023
 11. Preliminary Disturbance Reports
 12. Other
 13. Trips
 14. Minutes
 15. Executive Session: To Discuss with Legal Counsel Agency Enforcement Actions, Current or Potential Litigation and/or Legal Risks as Authorized by RCW 42.30.110(1)(i)
 16. 5:30 PM - Strategic Plan Presentation
 - Video: [Microsoft Teams](#)
 - Meeting ID: 239 376 442 011
 - Password: 4ThJAn
 - Call In: +1 872-242-7848 – Conference ID: 728 401 199#

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT NO. 2 TO PROFESSIONAL SERVICE AGREEMENT 21-23-W-PS WITH BLACK AND VEATCH CORPORATION

RECITALS:

1) Resolution No. 20-178 authorized the District to issue a Request for Qualifications for Engineering and Related Services at the Wells Hydroelectric Project.

2) Resolution No. 21-064 authorized the award of Professional Service Agreement 21-23-W-PS, Mechanical Engineering for Class 1 Vertical Leaf Wheeled Spillway Gates at the Wells Hydroelectric Project to Black and Veatch Corporation.

3) Resolution No. 22-132 authorized Amendment 1, increasing the Contract amount by \$550,000 for a not-to-exceed amount of \$800,000 and extended the time performance through December 31, 2024.

4) In response to recent requirements by the FERC, Amendment No. 2 would authorize an extension through December 31, 2025 and add a new task for a Gate Subject Matter Expert (SME) and supporting staff to assist in completing the FERC Part 12D Comprehensive Assessment (CA). The CA requires FERC approved Independent Consultants (ICs) and a team of Subject Matter Experts (SMEs) to perform the review, analysis, and field work inspections as required for the dam safety features present at the project.

5) It is in the best interests of the District to amend the Professional Service Agreement with Black and Veatch Corporation for the purposes of complying with FERC requirements to complete the Part 12D, Comprehensive Assessment. Amendment No. 2 would increase the cost of the Agreement by \$87,963 bringing the total not-to-exceed amount to \$887,963 and extending the term of the Agreement through December 31, 2025.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to issue any necessary documents to implement

Amendment No. 2 to the Professional Service Agreement 21-23-W-PS with Black and Veatch Corporation to fulfill the FERC Part 12D CA requirements.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING CHANGE ORDER NO. 4 TO
CONTRACT 22-04-D-BID, CONSTRUCT RAPIDS TO COLUMBIA
230 KV TRANSMISSION LINE**

RECITALS:

- 1) By Resolution No. 22-064 dated March 28, 2022, the District awarded Contract 22-04-D-BID to Magnum Power LLC.
- 2) Due to continued transmission scheduling delays outside of the District and Magnum Power's control, the District notified Magnum Power of the need to temporarily shut down the project in order to wait for a window of opportunity to take an outage on Chelan County PUD's Rocky Reach to Columbia No. 2 230 kV line. As a result, Magnum Power has submitted a change order for rental equipment that is stranded until an outage can be taken.
- 3) District staff recommends approval of Change Order No. 4 in the amount of \$3,295.78 which brings the total amount of the contract to \$6,191,295.62.
- 4) It is in the best interests of the District to approve Change Order No. 4 to Contract 22-04-D-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 4 to Contract 22-04-D-Bid, Construct Rapids to Columbia 230 kV Transmission Line is approved by the Commission.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AFFIRMING CHANGE ORDER NO. 3 TO
CONTRACT 22-06-D-BID, REBUILD AND RECONDUCTOR
ROCKY REACH TO CHELAN FALLS NO. 1 PHASE 2**

RECITALS:

1) By Resolution No. 22-123 dated July 11, 2022, the District awarded Contract 22-06-D-BID, Rebuild and Reconductor Rocky Reach to Chelan Falls No. 1 Phase 2 to Magnum Power.

2) Change Order No. 3 is credit to the District for the work that Magnum was unable to complete.

3) District staff recommends that the District affirm Change Order No. 3 crediting the District \$155,102.00. Previous change orders, in addition to this change order, bring the total cost of the contract to \$3,639,430.63.

4) It is in the best interests of the District to affirm Change Order No. 3 to Contract 22-06-D-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 3 to Contract 22-06-D-BID, Rebuild and Reconductor Rocky Reach to Chelan Falls No. 1 Phase 2 is affirmed by the Commission.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING CHANGE ORDER NO. 1 TO
CONTRACT 23-25-D-BID, FIBER OPTIC CABLE AND CONDUIT
INSTALLATION – UNIT PRICE CONTRACT**

RECITALS:

1) By Resolution No. 23-169 dated September 26, 2023, the District awarded Contract 23-25-D-BID, Fiber Optic Cable and Conduit Installation – Unit Price Contract, to Northsky Communications, LLC.

2) Change Order No. 1 has been prepared to authorize additional assembly units for construction of power conduit. The cost and time of the contract remains unchanged.

3) District staff recommends approval of Change Order No. 1.

4) It is in the best interests of the District to approve Change Order No. 1 to Contract 23-25-D-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 1 to Contract 23-25-D-BID, Fiber Optic Cable and Conduit Installation – Unit Price Contract, is authorized by the Commission.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING A CALL FOR BIDS UNDER
BID DOCUMENT 23-40-D-BID, TUBULAR STEEL POLES FOR
CLOVIS SUBSTATION**

RECITALS:

1) A 230kV transmission line is planned to be installed for Clovis Substation as part of the construction.

2) Staff recommends that the District solicit bids in compliance with RCW 54.04.070 to provide tubular steel transmission poles in accord with the specifications, terms and conditions of Bid Document 23-40-D-BID. Sealed bids will be accepted until December 18, 2023 at 1:30 p.m. Pacific Time in the District's East Wenatchee headquarters office.

3) It is in the best interests of the District to issue a call for bids under Bid Document 23-40-D-BID, Tubular Steel Poles for Clovis Substation.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Bid Document 23-40-D-BID is hereby approved, and the District's General Manager is hereby authorized and directed to issue a call for bids to provide tubular steel poles for Clovis Substation.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING A CALL FOR BIDS UNDER
BID DOCUMENT 23-45-D-BID, CONTROL AND RELAY PANELS
FOR CLOVIS SUBSTATION**

RECITALS:

1) The District is planning to build Clovis Substation. Control and relay panels are needed to provide protection, control, and communication with the equipment at Clovis Substation.

2) Staff recommends that the District solicit bids in compliance with RCW 54.04.070 to provide control and relay panels in accord with the specifications, terms, and conditions of Bid Document 23-45-D-BID. Sealed bids will be accepted until December 18, 2023 at 1:30 p.m. Pacific Time in the District's East Wenatchee headquarters office.

3) It is in the best interests of the District to issue a call for bids under Bid Document 23-45-D-BID, Control and Relay Panels for Clovis Substation.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Bid Document 23-45-D-BID is hereby approved, and the District's General Manager is hereby authorized and directed to issue a call for bids to provide control and relay panels for Clovis Substation.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING REQUEST FOR
QUALIFICATIONS 23-49-D-RFQ, PROFESSIONAL ENGINEERING
SERVICES FOR ELECTRICAL SUBSTATION DESIGN**

RECITALS:

1) The District occasionally has project specific needs for electrical substation design work related to the transmission and distribution systems.

2) District staff states the District has a need to issue Request for Qualifications 23-49-D-RFQ for electrical substation design services and recommends publication of the RFQ. Qualifications will be accepted until 1:30 p.m. Pacific time on December 19, 2023 in the District's East Wenatchee headquarters office.

3) It is in the best interests of the District to issue Request for Qualifications 23-49-D-RFQ and advertise in pertinent publications.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that RFQ 23-49-D-RFQ, Professional Engineering Services for Electrical Substation Design is hereby approved and the District's General Manager is hereby authorized and directed to issue Request for Qualifications 23-49-D-RFQ to provide these services.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING REQUEST FOR
QUALIFICATIONS 23-50-D-RFQ, PROFESSIONAL ENGINEERING
SERVICES FOR TRANSMISSION LINE DESIGN**

RECITALS:

1) The District occasionally has project specific needs for transmission line design work related to the transmission system.

2) District staff states the District has a need to issue Request for Qualifications 23-50-D-RFQ for transmission line design services and recommends publication of the RFQ. Qualifications will be accepted until 1:30 p.m. Pacific time on December 19, 2023 in the District's East Wenatchee headquarters office.

3) It is in the best interests of the District to issue a Request for Qualifications and advertise in pertinent publications.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that RFQ 23-50-D-RFQ, Professional Engineering Services for Transmission Line Design is hereby approved and the District's General Manager is hereby authorized and directed to issue Request for Qualifications 23-50-D-RFQ to provide these services.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING APPROVAL OF LAND USE
PERMIT 694-01, CASCADE HOLDINGS GROUP LP**

RECITALS:

1) The District has implemented a Land Use Policy which requires adjacent landowners wishing to use properties associated with the Wells Hydroelectric Project to obtain approval through a District issued permit.

2) District personnel recommend approval of the following permit:

Cascade Holdings Group LP Wells Permit 694-01

Cascade Holdings Group LP applied for a Land Use Permit for the use of a single-use boat dock and 438 square feet of mitigation planting that was never executed. There is no boat dock, so the Land Use Permit has been updated to include other observed uses occurring on District land, which includes an existing parking lot, existing lawn and landscaping. The permittees have provided proof of insurance coverage as required by the District's Land Use Policy.

3) It is in the best interest of the District to approve Wells Permit 694-01.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to execute, in accordance with the District's Land Use Policy, Land Use Permit Number 694-01.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING APPROVAL OF LAND USE
PERMITS 725A-01 AND 725B-01, C & S RANCH, LLC**

RECITALS:

1) The District has implemented a Land Use Policy which requires adjacent landowners wishing to use properties associated with the Wells Hydroelectric Project to obtain approval through a District issued permit.

2) District personnel recommend approval of the following permits:

C & S Ranch, LLC Wells Permits 725A-01 and 725B-01

C & S Ranch, LLC has applied for two Land Use Permits. Land Use Permit 725A-01 is for the use of an existing access road. Land Use Permit 725B-01 is for the use of a previously permitted existing single-use boat dock as permitted by the U.S. Army Corps of Engineers and an existing access road. The permittees have provided proof of insurance coverage as required by the District's Land Use Policy.

3) It is in the best interest of the District to approve Wells Permits 725A-01 and 725B-01.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to execute, in accordance with the District's Land Use Policy, Land Use Permit Numbers 725A-01 and 725B-01.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING APPROVAL OF LAND USE
PERMIT 731-03, KRC RANCH, LLC**

RECITALS:

1) The District has implemented a Land Use Policy which requires adjacent landowners wishing to use properties associated with the Wells Hydroelectric Project to obtain approval through a District issued permit.

2) District personnel recommend approval of the following permit:

KRC Ranch, LLC Wells Permit 731-03

KRC Ranch, LLC has applied for a Land Use Permit for the use of a previously permitted existing single-use boat dock as permitted by the U.S. Army Corps of Engineers and an existing access road. The permittees have provided proof of insurance coverage as required by the District's Land Use Policy.

3) It is in the best interest of the District to approve Wells Permit 731-03.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to execute, in accordance with the District's Land Use Policy, Land Use Permit Number 731-03.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING THE RENEWAL OF
AVIATION INSURANCE FOR UNMANNED AIRCRAFT
SYSTEMS WITH GLOBAL AEROSPACE**

RECITALS:

- 1) The District's current Unmanned Aircraft Systems Aviation insurance policy with Global Aerospace expires on December 15, 2023.
- 2) Global Aerospace provided a quote for renewal with the same coverage limits of \$1,000,000 with a deductible of \$0. The quoted premium is \$862.
- 3) District staff has reviewed the quote and recommends renewal of Unmanned Aircraft Systems Aviation insurance with Global Aerospace.
- 4) It is in the best interest of the District to purchase Aviation Insurance for Unmanned Aircraft Systems with Global Aerospace for the quoted premium of \$862 plus applicable fees and taxes for the policy period of December 15, 2023 to December 15, 2024.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's Deputy Treasurer will secure Aviation Insurance for Unmanned Aircraft Systems with Global Aerospace.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AFFIRMING CHANGE ORDER NO. 4 TO
CONTRACT 22-13-D-BID, HYDROGEN PRODUCTION AND
FUELING FACILITY**

RECITALS:

1) By Resolution No. 22-237 dated December 20, 2022, the District awarded Contract 22-13-D-BID, Hydrogen Production and Fueling Facility to IMCO General Construction, Inc. Previous change orders have been approved to increase the total cost of the contract to \$18,725,329.05.

2) The District has identified the need to make changes to the contract that include: revisions to the Master Safety PLC to improve safety functionality, increase the size of the HVAC unit in the Electrical Equipment Building, credits associated with permitting and grounding revisions, structural changes related to the addition of Rectifier Room No. 2, the addition of cable tray and wall openings in the Electrical Equipment Building, the addition of underground conduits and circuits to future Rectifier Rooms, and topographical scanning of the as-built evaporation pond.

3) District staff recommends affirmation of Change Order No. 4 in the amount of \$239,817.47, which brings the total amount of the contract to \$18,965,146.52. There is no modification of time to the contract.

4) It is in the best interest of the District to affirm Change Order No. 4 to Contract 22-13-D-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 4 to Contract 22-13-D-BID, Hydrogen Production and Fueling Facility is affirmed by the Commission.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING CHANGE ORDER NO. 2 TO
CONTRACT 23-12-D-BID, TRANSMISSION AND DISTRIBUTION
DOCK CREW**

RECITALS:

1) By Resolution No. 23-068 dated March 27th, 2023 the District awarded Contract 23-12-D-BID to Olympic Electric Company, Inc.

2) Change Order No. 2 has been prepared to add an additional \$200,000.00 to the Contract for additional dock crew work as part of the District's transmission, distribution, and fiber build-out projects. The current contract is expected to run out prior to the District completing all of its necessary work in 2023.

3) District staff recommends approval of Change Order No. 2 in the amount of \$200,000.00. Previous change orders, in addition to this change order, bring the total cost of the contract to \$1,000,000.00 (one million dollars).

4) It is in the best interests of the District to approve Change Order No. 2 to Contract 23-12-D-BID.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 2 to Contract 23-12-D-BID, Transmission and Distribution Dock Crew is approved by the Commission.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

RESOLUTION NO. _____

**A RESOLUTION AUTHORIZING PROFESSIONAL SERVICE AGREEMENT
24-01-W-PS WITH THE OKANAGAN NATION ALLIANCE FOR THE
OPERATIONAL DEPLOYMENT AND ASSESSMENT OF THE OKANAGAN
FISH-WATER MANAGEMENT TOOL**

RECITALS:

1) The Wells Habitat Conservation Plan (HCP) requires the District to mitigate for unavoidable project mortality to Okanagan sockeye. In 2004, the HCP Hatchery Committee approved the District's funding of the Okanagan Fish-Water Management Tool (FWMT) as fulfilling the District's mitigation obligation for sockeye.

2) Uninterrupted annual implementation of the FWMT with Okanagan Nation Alliance (ONA) has produced impressive increases in the number of sockeye smolts passing the project and has proved a cost-effective mitigation tool contributing substantially to the recovery of sockeye above Wells Dam.

3) With the proven effectiveness of the FWMT, staff recommends approval of a Professional Service Agreement with the Okanagan Nation Alliance for operational deployment and assessment of the FWMT from January 1, 2024 through December 31, 2026 to continue fulfillment of the District's sockeye obligation under the Wells HCP.

4) It is in the best interests of the District to enter into a new three-year Professional Service Agreement with the Okanagan Nation Alliance for operational deployment and assessment of the FWMT for 2024-2026. The cost of which is not to exceed \$790,000 US.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to enter into Professional Service Agreement 24-01-W-PS with the Okanagan Nation Alliance for operational deployment and assessment of the FWMT for 2024-2026.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary

Draft Pre-decisional Document

RESOLUTION NO. _____

**A RESOLUTION AMENDING THE ELECTRIC DISTRIBUTION
SYSTEM CUSTOMER SERVICE POLICIES**

RECITALS:

1) District staff proposes to amend the Electric Distribution System Customer Service Policies. This amendment would update Sections 21, 29 and 32 to reflect the current business needs of the District.

2) Update Section 21 language to replace lever-type by-pass and jaw release meter bases with link-type by-pass devices.

3) Update Section 29 to increase the connection fee for a temporary construction service from \$75 to \$185 dollars.

4) Update Section 32 to increase the CIAC cost to qualify for a line extension agreement from \$5,000 to \$10,000 and to increase the non-refundable administrative fee from \$50 to \$200 dollars.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the Electric Distribution System Customer Service Policies be amended.

ADOPTED this 14th day of November, 2023.

Ronald E. Skagen, President

Aaron J. Viebrock, Vice President

ATTEST:

Molly Simpson, Secretary