COMMISSION MEETING AGENDA
PUBLIC UTILITY DISTRICT NO. 1 OF DOUGLAS COUNTY
EAST WENATCHEE, WASHINGTON

August 4, 2026 – 1:30 PM

1. Flag Salute
2. Consent Agenda
    a. Meeting Minutes of July 21, 2026
    b. Vouchers
    c. 26-055 – Resolution Authorizing Approval of Land Use Permit 679-04 (661), Sergio Estudillo
    d. 26-056 – Resolution Authorizing the Purchase of Easement for the 115kV Transmission Line Between the Lone Pine Substation and the O'Malley Substation
    e. 26-057 – Resolution Authorizing the Surplus and Salvage of Distribution Transformers and Associated Equipment
3. 35-Year Service Award – Tim Beck, Distribution Superintendent
4. Public Comment
5. Public Hearing on the 2026 Cover Sheet to the Integrated Resource Plan
6. Regular Agenda

    26-058 – Resolution Authorizing Change Order No. 116 to Contract 06-41-W, Generator Rebuild and Unit Refurbishment for the Wells Hydroelectric Project

    26-059 – Resolution Authorizing Change Order No. 3 to Contract 25-12-D-BID, Hydrogen and Fuel Cell Generator with Storage PDB Project

    26-060 – Resolution Authorizing the Approval of the 2026 Integrated Resource Plan Cover Sheet

    26-061 – Resolution Authorizing the Redemption Prior to Maturity of the Outstanding Wells Hydroelectric Revenue Bonds, Series 2010A (Taxable); and Approving Other Matters Related Thereto
7. Preliminary Disturbance Reports
8. Other
9. Trips
10. Executive Session: To Discuss with Legal Counsel Agency Enforcement Actions, Current or Potential Litigation and/or Legal Risks as Authorized by RCW 42.30.110(1)(i)

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RESOLUTION NO. _____

A RESOLUTION AUTHORIZING APPROVAL OF LAND USE PERMIT 679-04 (661), SERGIO ESTUDILLO

RECITALS:

1) The District has implemented a Land Use Policy which requires adjacent landowners wishing to use properties associated with the Wells Hydroelectric Project to obtain approval through a District issued permit.

2) District personnel recommend approval of the following permit:

Sergio Estudillo Wells Permit 679-04 (661)

Sergio Estudillo has applied for a Land Use Permit for the use of a previously permitted existing irrigation pump and inlet. The permittee has provided proof of insurance coverage as required by the District's Land Use Policy.

3) It is in the best interest of the District to approve Wells Permit 679-04 (661).

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District's General Manager is hereby authorized and directed to execute, in accordance with the District's Land Use Policy, Land Use Permit Number 679-04 (661).

ADOPTED this 4th day of August, 2026.

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Molly Simpson, President

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Ronald E. Skagen, Vice President

ATTEST:

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Aaron J. Viebrock, Secretary

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RESOLUTION NO. _____

A RESOLUTION AUTHORIZING PURCHASE OF EASEMENT FOR THE 115KV TRANSMISSION LINE BETWEEN THE LONE PINE SUBSTATION AND THE O'MALLEY SUBSTATION

RECITALS:

1) The District will be constructing a 115kV transmission line between the Lone Pine Substation and the O'Malley Substation in the Fall of this year. The transmission line's path requires a number of easements be obtained for its construction.

2) Design engineering and surveying have been completed for the subject transmission line. Appraisals by a third-party appraisal firm have also been conducted on all of the properties necessary for construction of the line. The majority of the transmission line will encompass dryland wheat property located within the Waterville Plateau.

3) In review of the transmission line path and the values returned from the third-party appraisal firm, it is recommended that a minimum offer of $5,000 be forwarded to certain property owners within the transmission line corridor where appraised value for the necessary easement does not obtain the value of $5,000.

4) It is in the best interest of the District to acquire the subject easement from the property owner listed below in the amount specified.

GLP Holdings/DILYN LLC	$5,000.00

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the acquisition of the subject easement is hereby approved and the District's General Manager is authorized to execute the necessary documents on behalf of the District.

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ADOPTED this 4th day of August, 2026.

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Molly Simpson, President

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Ronald E. Skagen, Vice President

ATTEST:

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Aaron J. Viebrock, Secretary

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RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE SURPLUS AND SALVAGE OF DISTRIBUTION TRANSFORMERS AND ASSOCIATED EQUIPMENT

RECITALS:

1) The District is currently storing 85 total pieces of Distribution-related equipment, including Pad and Pole-mounted transformers, regulators, reclosers, sectionalizers, bushings, and a 55-gallon drum of used transformer oil, each of which is no longer operational or has exceeded its life expectancy.

2) The District has received a quote from Transformer Technologies LLC to salvage, scrap, or surplus these transformers, regulators, reclosers, sectionalizers, bushings, and the used transformer oil.

3) It is in the best interest of the District to declare this equipment as salvage items and authorize the sale to Transformer Technologies LLC for an estimated cost of $5.15.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the transformers, regulators, reclosers, sectionalizers, bushings, and used transformer oil are hereby declared salvage items and the District is authorized to sell them to Transformer Technologies LLC.

ADOPTED this 4th day of August, 2026.

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Molly Simpson, President

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Ronald E. Skagen, Vice President

ATTEST:

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Aaron J. Viebrock, Secretary

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RESOLUTION NO. _____

A RESOLUTION AUTHORIZING CHANGE ORDER NO. 116 TO CONTRACT 06-41-W, GENERATOR REBUILD AND UNIT REFURBISHMENT FOR THE WELLS HYDROELECTRIC PROJECT

RECITALS:

1) By Resolution No. 07-158 dated May 21, 2007, the District awarded Contract 06-41-W, Generator Rebuild and Unit Refurbishment for the Wells Hydroelectric Project to Toshiba International Corporation (TIC) for $151,100,000. Resolution No. 15-056 approved assignment of Contract 06-41-W to Toshiba America Energy Systems Corporation (TAES).

2) As referenced in the attached contract summary, the following changes have previously been authorized bringing the contract not-to-exceed total to $297,915,583.00.

3) Change Order No. 116 has been prepared to incorporate work previously authorized for the 9th Unit (U9) by Field Work Orders (FWO). District staff recommends that the District approve Change Order No. 116 in the amount of $1,502,228.00. Previous change orders, in addition to this change order, bring the total cost of the contract to $299,417,811.00.

4) It is in the best interests of the District to approve Change Order No. 116 to Contract 06-41-W.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No 116 to Contract 06-41-W, Generator Rebuild and Unit Refurbishment for the Wells Hydroelectric Project is authorized by the Commission.

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ADOPTED this 4th day of August, 2026.

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Molly Simpson, President

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Ronald E. Skagen, Vice President

ATTEST:

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Aaron J. Viebrock, Secretary

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RESOLUTION NO. _____

A RESOLUTION AUTHORIZING CHANGE ORDER NO. 3 TO CONTRACT 25-12-D-BID, HYDROGEN FUELING AND FUEL CELL GENERATOR WITH STORAGE PDB PROJECT

RECITALS:

1) By Resolution No. 25-035 dated June 17, 2025, the District awarded the first phase of Progressive Design Build Contract 25-12-D-BID, Hydrogen Fueling and Fuel Cell Generator With Storage PDB Project to Haskell Corporation. Previously approved Change Orders have increased the total cost of the Contract to $1,152,013.78.

2) Change Order No. 3 has been prepared to authorize the purchase and installation of gas chromatography analytical testing equipment, which was part of the original scope of the project. This testing equipment will allow the District to provide certificates of analysis to hydrogen offtake partners and will eliminate the need to send costly gas samples to third party testing laboratories for analysis. Due to long lead times, the District recommends ordering the equipment as an early procurement and work package to the Progressive Design Build contract.

3) District staff recommends authorization of Change Order No. 3 in the amount of $236,232.30, which brings the total not-to-exceed amount of the Contract to $1,388,246.08. The revised completion date of October 14, 2026, modified in Change Order No. 2, remains unchanged.

4) It is in the best interests of the District to authorize Change Order No. 3 to Contract 25-12-D-BID, Hydrogen Fueling and Fuel Cell Generator With Storage PDB Project.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that Change Order No. 3 to Contract 25-12-D-BID, Hydrogen Fueling and Fuel Cell Generator With Storage PDB Project is authorized by the Commission.

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ADOPTED this 4th day of August, 2026.

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Molly Simpson, President

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Ron E. Skagen, Vice President

ATTEST:

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Aaron J. Viebrock, Secretary

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RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE APPROVAL OF THE 2026 INTEGRATED RESOURCE PLAN COVER SHEET

RECITALS:

1) As a requirement of RCW 19.280, every two years the District is required to complete an Integrated Resource Plan Cover Sheet to share their progress reports relating to the Integrated Resource Plan with the public and submit a summary of their estimated electricity needs for the next ten years to Washington State Department of Commerce.

2) The 2026 Integrated Resource Plan Cover Sheet has been developed and shared publicly on the District's website and any public comment has been heard by the Commission.

3) It is in the District's best interest to approve the 2026 Integrated Resource Plan Cover Sheet and submit it to the Washington State Department of Commerce.

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington, that the District is hereby authorized to approve the 2026 Integrated Resource Plan Cover Sheet.

ADOPTED this 4th day of August, 2026.

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Molly Simpson, President

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Ronald E. Skagen, Vice President

ATTEST:

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Aaron J. Viebrock, Secretary

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Integrated Resource Plan Cover Sheet

Legend

Enter your information into these shaded fields

Utility Information

Report Year	2026
Utility	Douglas County PUD No. 1
Prepared by	Cait O'Reilly
Email	cait.oreilly@dcpud.org
Date of Board/Commission Approval	
Notes: Explain resource choices other than conservation/use of renewable energy credits	line 40: "Other" is imports from a BA management arrangement; line 42: "Undecided" represents specified source power to be procured to serve large loads; line 44: winter imbalance of 2MW and summer imbalance of -2MW matches the inadvertant for those winter and summer peak hours;

Washington State Utility Integrated Resource Plan Year 2026									
Estimate Interval	Base Year			5-year Forecast			10-year Forecast		
Estimate Period	2025			2030			2035		
Season	Winter	Summer	Annual	Winter	Summer	Annual	Winter	Summer	Annual
Units	MW	MW	aMW	MW	MW	aMW	MW	MW	aMW
Loads	313.00	231.00	188.30	584.00	520.00	429.43	724.60	616.10	508.94
Exports	611.00	568.00	444.80	172.20	227.40	352.25	122.12	208.92	338.83
Resources:									
Energy Conservation Measures									
BTM Solar									
Demand Response				10.00	10.00	2.50	10.00	10.00	2.50
BPA Tier 1 or Base									
BPA Tier 2									
Cogeneration									
Hydro	687.00	643.00	456.20	592.40	592.40	655.68	592.40	592.40	655.68
Wind	4.00	0.00	2.20						
Utility-scale Solar									
FTM Distributed Solar									
Biomass									
Biogas									
Landfill Gas									
Geothermal									
Nuclear									
Other Distributed Renewables									
Thermal Natural Gas									
Thermal Coal									
Market Purchases									
Other	235.00	154.00	174.70	44.80	31.00	21.58	57.32	35.62	24.94
Imports				21.80	22.80	20.38	37.40	37.40	32.93
Undecided				87.20	91.20	81.54	149.60	149.60	131.71
Total Resources	**926.00**	**797.00**	**633.10**	**756.20**	**747.40**	**781.68**	**846.72**	**825.02**	**847.76**
Load Resource Balance	2.00	-2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE REDEMPTION PRIOR TO MATURITY OF THE OUTSTANDING WELLS HYDROELECTRIC REVENUE BONDS, SERIES 2010A (TAXABLE); AND APPROVING OTHER MATTERS RELATED THERETO

WHEREAS, Public Utility District No. 1 of Douglas County, Washington (the "District"), owns, operates, and maintains the Wells Hydroelectric Project ("Wells Project") and the Electric Distribution System ("Electric Distribution System" or "Electric System"), each as further defined in Resolution No. 03-184 adopted by the Board of Commissioners of the District ("Commission") on November 6, 2003 ("Master Resolution"), as it may be amended from time to time; and

WHEREAS, the District has issued and has outstanding its Wells Hydroelectric Revenue Bonds, Series 2010A (Taxable) (the "2010A Bonds"); and

WHEREAS, the 2010A Bonds were issued pursuant to the Master Resolution and Resolution No. 10-157 adopted by the Commission on August 19, 2010 (the "Eighth Supplemental Resolution," and together with the Master Resolution, the "Bond Resolution"); and

WHEREAS, under the terms of the Bond Resolution, the 2010A Bonds are subject to redemption at any time prior to maturity at the option of the District, in whole or in part, at a redemption price equal to the greater of (1) 100% of the principal amount of the 2010A Bonds to be redeemed, or (2) the sum of the present value of the remaining scheduled payments of principal and interest to the maturity date of such 2010A Bonds to be redeemed, not including any portion of those payments of interest accrued and unpaid as of the date on which such 2010A Bonds are to be redeemed, discounted to the date on which such 2010A Bonds are to be redeemed on a semi-annual basis, assuming a 360 day year consisting of 12 30-day months, at the Treasury Rate (as defined in the Bond Resolution) plus 30 basis points, plus, in each case, accrued interest on such 2010A Bonds to be redeemed to the redemption date (the "Make-Whole Redemption Price"); and

WHEREAS, the District now desires to redeem the outstanding 2010A Bonds at the Make-Whole Redemption Price as provided herein; and

WHEREAS, on July 16, 2024, the Commission adopted Resolution No. 24-074 authorizing a loan from the District's Electric System to the Wells Project pursuant to its Capital Project Revolving Loan Fund ("Note No. 13") in order to provide funds to redeem, prior to maturity, the outstanding 2010A Bonds; and

WHEREAS, the Commission now desires to delegate authority to the District's Treasurer to determine the redemption terms, including but not limited to calculation of the Make-Whole Redemption Price, the call date, and other provisions in order to carry out the optional redemption of the 2010A Bonds as provided herein;

NOW, THEREFORE, BE IT RESOLVED by the Commission of Public Utility District No. 1 of Douglas County, Washington:

Section 1. Definitions. Capitalized terms not otherwise defined herein, including in the recitals, which are incorporated herein by this reference, have the meanings set forth in the Bond Resolution.

Section 2. Redemption Plan. The District's Treasurer is hereby authorized to determine the call date, to determine the Make-Whole Redemption Price, to provide notice

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of redemption, to transfer sums sufficient to pay (from proceeds of Note No. 13 and other available funds of the District, if any), and to engage such consultants and pay associated fees as necessary to carry out the redemption of the 2010A Bonds as provided in this resolution. The District's Treasurer is further authorized to enter into an agreement ("Redemption Agreement") with U.S. Bank Trust Company, National Association, as redemption/paying agent ("Redemption Agent") in order to facilitate the redemption contemplated herein. Notice of redemption shall be provided in accordance with the Bond Resolution and the Redemption Agreement in substantially the form attached hereto as Exhibit A, with such revisions as determined to be necessary by the Treasurer to carry out the intent of this resolution.

Section 3. Severability. If any one or more of the provisions provided in this resolution on the part of the District to be performed shall be declared by any court of competent jurisdiction to be contrary to law, then such provisions shall be null and void and shall be deemed separable from the remaining provisions, and shall in no way affect the validity of the other provisions of this resolution.

Section 4. General Authorization. The General Manager and Treasurer of the District, members of the Commission, and each of the other appropriate officers of the District are each hereby authorized and directed to take such steps, to do such other acts and things, and to execute such letters, certificates, agreements, papers, financing statements, assignments or instruments as in their judgment may be necessary, appropriate or desirable in order to carry out the terms and provisions of, and complete the transactions contemplated by, this resolution.

Section 5. Prior Acts. All acts taken pursuant to the authority of this resolution but prior to its effective date are hereby ratified and confirmed.

Section 6. Effective Date. This resolution shall take effect immediately upon its adoption.

ADOPTED this 4th day of August, 2026.

PUBLIC UTILITY DISTRICT NO. 1 OF DOUGLAS COUNTY, WASHINGTON

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Molly Simpson, President

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Ronald E. Skagen, Vice President

ATTEST:

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Aaron J. Viebrock, Secretary

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