Electric Rate Schedules

SCHEDULE 1: GENERAL SERVICE

Available:
In all territory served by the District.

Applicable:
To all service less than 1,500 kVA load not provided under Rate Schedule 2, Irrigation Service, or Rate Schedule 3, Street Lighting and Area Lighting Service, or special contract for loads exceeding 1500 kVA.

Monthly Rate:

A) Residential and Commercial services:

Basic charge:	$17.57 per month
Energy charge:	$0.0235 first 2,500 KWH $0.0281 2,501 KWH to 5,000 KWH $0.0287 5,001 KWH and over
Demand charge:	$2.82 per kilowatt of demand in excess of 45 kilowatts.

B) Wind machine services: Between the months of April and July the following rates will be applied.

Basic charge:	$17.57 per month
Energy charge:	$0.0246 per KWH
Demand charge:	$5.16 per kilowatt of demand in excess of 27 kilowatts.

C) Domestic pump services: Between the months of May and October the following rate will be applied.

Basic charge:	$21.07
Energy charge:	$0.0246 per KWH
Demand charge:	$3.50 per kilowatt of demand in excess of 45 kilowatts.

D) Blockchain and Low Tier Data services:

D-A: For customers with service less than 500KW measured demand

Basic charge:	$43.72

Energy charge: $0.0728 per KWH
Demand charge: $8.69 per kilowatt of demand in excess of 45 kilowatts

D-B: For customers with service of 500KW or greater measured demand

Basic charge: $1,430.00
Energy charge: $0.0058 per KWH
Demand charge: $52.06 per kilowatt of demand in excess of 45 kilowatts

Minimum Chage: Computed as Demand Charge times 80% of the customer's maximum metered demand during the most recent 12-month period.

E) Data Center Services

Basic charge: $36.18
Energy charge: $0.0417 per KWH
Demand charge: $4.26 per kilowatt of demand in excess of 45 kilowatts

Demand:
For purposes of computing the monthly demand under this schedule shall be the largest of the following demand factors:

1. The contract demand, if any.
2. The highest average value of power over a fifteen minute demand interval, as indicated by a demand meter, during the billing period adjusted for 95% power factor.

Customer Service Policies:
Service under this schedule is subject to the Customer Service Polices of the District.

Effective:
First regular billing on or after January 1, 2026.

SCHEDULE 2: IRRIGATION SERVICE

Available:
In all territory served by the District.

Applicable:
To electric services used in irrigation pumping for agricultural food production on a commercial consumption basis or for services used in livestock food production. Energy delivered under this schedule may also be used for lighting essential to the pumping operation. For such lighting service, customer will furnish any transformers and other equipment necessary. Electric services used for domestic or incidental irrigation pumping will be billed under Rate Schedule 1C.

Seasonal Rate:
Between the April and November regular meter reading dates, the following seasonal rate will apply:

Basic charge:	$13.27 per month
Energy charge:	$0.0155 per KWH
Demand charge:	$30.92 per kW per season

Billing Demand:
The billing demand under this schedule shall be the highest of the following demands:

1. The contract demand, if any
2. The highest average value of power over a fifteen minute demand interval occurring during the irrigation season as determined by suitable indicating or recording instruments, by clocking meter revolutions, or by estimation

Adjustment for Power Factor:
If the average power factor at which power is delivered to the customer is less than 95% lagging, the billing demand may be increased by one percent for each percent or major fraction thereof that the average power factor is less than 95% lagging.

Interseasonal Rate:
Between November and March regular meter reading dates, the following interseasonal rate will apply.

Demand charge:	None
Energy charge:	$0.0289 per KWH
Basic charge:	None

Meter Reading:
Meters will be read monthly between March and November.

Billing:
Bills will be rendered each month during the irrigation season.

Bills for the interseasonal period from the November to the March regular meter reading dates will be rendered after the March meter reading.

Customer Service Policies:
Service under this schedule is subject to the Customer Service Policies of the District.

Effective:
First regular meter reading date on or after January 1, 2026.

SCHEDULE 3: STREET LIGHTING AND AREA LIGHTING SERVICE

Available:
In all territory served by the District.

Applicable:
To service supplied cities, towns, rural communities, villages or other entities desiring street or area lighting on contracts for controlled multiple lighting systems, furnishing lighting from dusk to dawn with facilities supplied by the District in accordance with the District's customer service policies, paragraph 33.

Non Metered District Maintained Street Light Monthly Rate**:**

Lamp Rating	
200 watt or less:	(1) $10.23
400 watt or more:	(2) $17.79
LED:	$ 5.55

Non Metered Customer Owned and Maintained Street Light Monthly Rate:

Lamp Rating	
200 watt or less:	$ 2.42
400 watt or more:	$ 3.84
LED:	$ 1.71

(1) This rate also applies to existing 400 watt mercury vapor and all other street, security and yard lights 200 watts or less.
(2) This rate also applies to existing 1000 watt mercury vapor and all other street, security and yard lights over 200 watts.

Customer Service Policies:
Service under this schedule is subject to the Customer Service Policies of the District.

Effective:
First regular billing on or after January 1, 2017.

SCHEDULE 4: POWER DELIVERY SERVICE

Available:
In all territory served by the District.

Applicable:
To services and customers signing new contracts which exceed 1,500 kVA. Any changes to this Schedule will be defined in the customer's interconnection agreement.

Background:
The Clean Energy Transformation Act (CETA) placed requirements on District resources that will begin to impact operations in 2030. District owned generation is mainly hydropower based. As the hydropower resource is depleted, large customers (e.g. data centers) will be transitioned to Schedule 4 over time. New larger loads and expiring data center contract customers will be transitioned to Schedule 4, with a goal to complete the transition after 2030.

Monthly Rate:
Energy Charge: Will be established each year on January 1 by District staff. The charge will be based on an energy pool purchased or internally sourced by the District for Schedule 4 customers.
For Schedule 4 customers who do not require energy from an energy pool purchased or internally sourced by the District, the Energy Charge will remain at $0.006 per kWh through 2030.

Demand Charge:
$7.84 per kW of demand

Integration Charge (may be estimated if not metered):
$15.00 per kW * 3% * avg. load
$8.76 per kW * difference between avg. load and peak load

Additional Charges:
Customers on this schedule are subject to charges related to actual costs to administer services for the customer.

Demand:
Demand under this schedule shall be a ratcheted demand based on the highest 15-minute demand measured, resetting each January 1st.

Power Factor Adjustment:
If the average power factor at which power is delivered to the customer is less than 95% lagging, the billing demand may be increased by one percent for each percent or major fraction thereof that the average power factor is less than 95% lagging.

Loss Adjustment:
The ratcheted demand will be increased by the applicable transmission loss factor (add 1.5% to demand).

Imbalance Adjustment:
Customers on this schedule are subject to adjustments after comparing the hourly imported or forecasted energy volumes against actual hourly energy usage.

Customer Service Policies:
Service under this schedule is subject to the Customer Service Policies of the District which may be amended from time to time by the District, and by contracts between the District and customer.

Delivery Contract:
Customers on this schedule will be required to sign a written contract with the District.

Taxes:
The amounts of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

Effective:
First regular billing on or after January 31, 2026.

SCHEDULE 5: ALTERNATE RENEWABLE RESOURCE SERVICE

Available:
In all territory served by the District.

Applicable:
To all general service customers who wish to voluntarily designate and claim the environmental benefits of having a portion of their electric energy requirements as being supplied from the District's alternate renewable resources.

Service Rates:
The rate will vary each year based on the District's annually budgeted power and transmission costs for these resources (currently $7.50 for each 100 kWh increment in calendar year 2013).

Alternate renewable resource service will be applied to kWh charges in increments of 100kWh per billing period. the minimum charge for alternate renewable kWh's will not be less than the amount designated under this schedule.

Customer Service Policies:
Service under this schedule is subject to the Customer Service Policies of the District.

Additional Requirements:
For the purposes of this Schedule 5 service, the District's alternate renewable resource has the same meaning as "qualified alternative energy resource" in R.C.W. 19.29A.090 and currently consists of wind and solar energy sources. Availability of the District's alternative renewable resources is limited. Service under this schedule will be provided on a "first come, first served" basis in increments of 100 kilowatt-hours per monthly billing period, with all the remaining service being provided at the Schedule 1, general service rates.

The customer may initiate, increase (if available), decrease or discontinue alternative renewable service amounts by notifying the District at least thirty days before the start of the customer's next regular billing period.

Effective:
First regular billing on or after January 1, 2013.

SCHEDULE 7: POLE ATTACHMENT RATE

Available:
In all territory served by the District.

Applicable:
To all utilities and entities that have current Pole Attachment License Agreements with the District.

Rates:
The rate will be calculated every other year based on the District's annual financial records for the previous year. The calculation will be based on RCW 54.04.045, Section 3.

Annual Pole Attachment Fee: $ 22.45 per pole/per year.

Customer Service Policies:
Service under this schedule is subject to the Customer Service Policies of the District.

Additional Requirements:
Pole Attachment License Agreement.

Effective:
January 1, 2020

SCHEDULE 8: ELECTRIC VEHICLE AND OTHER CHARGING SERVICE RATE

Available:
In all territory served by the District.

Applicable:
To electric service used to charge Electric Vehicles (EV) or charging devices. This service does not include residential level 1 or level 2 charging. Service under this schedule includes any lighting or other incidental power used to supply charging facilities. The District will supply service for Customer Charging as defined below.

Customer Charging:
Facilities that are being used to charge vehicles. For example, level 2 and level 3 EV charging of fleet vehicles or publicly available charging facilities.

Basic charge:	$100.00 per month
Energy charge:	$0.0417 per KWH
Demand charge:	$10.02 per kW

District Owned EV Charging Stations:

Energy charge:	$0.4160 per KWH
Hourly charge:	$5.25 (after 1st hour)

Demand and Time-of-Use:
Demand is computed by recording the highest average value of power over a fifteen-minute demand interval, as indicated by a demand meter during the billing period adjusted for 95% power factor.

Customer Service Policies:
Service under this schedule is subject to the Customer Service Policies of the District.

Effective:
First regular billing on or after January 1, 2026.